2024 Annual Progress Report for Vermont on Emissions, Energy, Equity, and the Economy

Cara Robechek, Deputy Director & Network Manager Lena Stier, Data Manager & Research Analyst Jared Duval, Executive Director

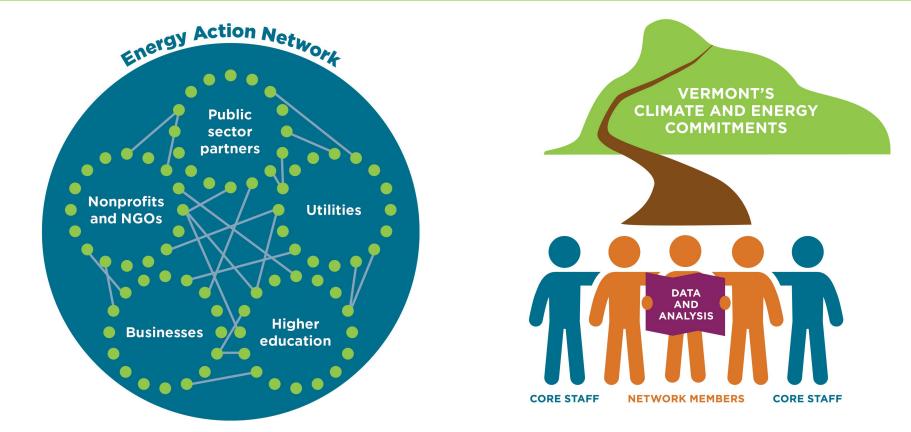




October 23, 2024



About Energy Action Network







- 1. Climate disruption is here
- 2. True resilience requires adaptation and mitigation
- 3. Delaying action is costly
- 4. Getting off fossil fuels benefits Vermont's economy, health, and more
- 5. Vermont is often a leader, but not always
- 6. Progress requires policy





Key Finding 1: Climate disruption is here

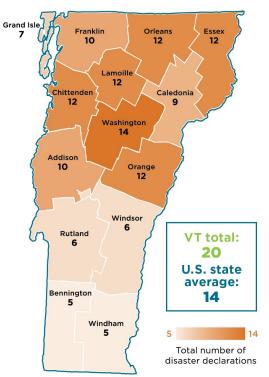


Image source: VT National Guard

- 7th highest number of climate disasters in the U.S.
- 5th highest per capita disaster costs (\$684/person)

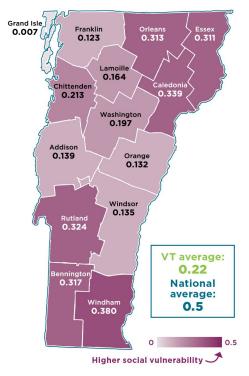


Climate-related federally declared disasters in Vermont, 2011–2023



Source: Rebuild by Design, "Atlas of Accountability," 2024. **Note:** There were 20 total disaster events that impacted one or more counties in Vermont.

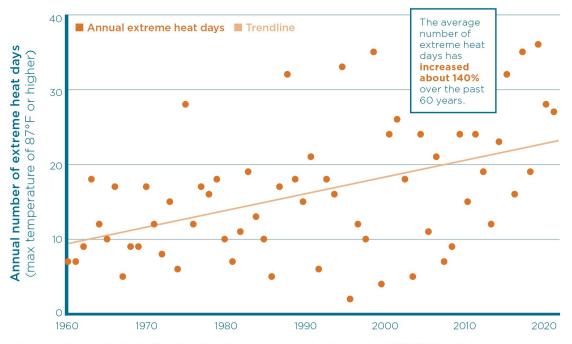
Social vulnerability index by Vermont county



Source: Centers for Disease Control and Prevention, National Social Vulnerability Index 2020 Database. Note: Darker colors indicate higher relative social vulnerability. "Social vulnerability" includes factors such as poverty, lack of access to transportation, and crowded housing that may weaken a community's ability to prevent human suffering and financial loss in a disaster. Values range from 0 to 1, with higher values indicating greater vulnerability.

Key Finding 2: True resilience requires mitigation and adaptation

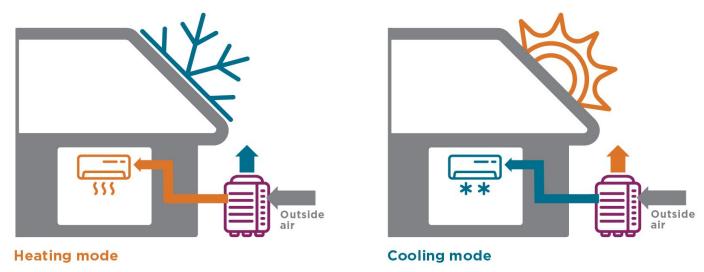
Extreme heat days in Burlington, VT, 1960-2022



Source: Burlington Weather Station, 2024. Note: In Vermont extreme heat is considered 87°F (31°C) or higher.

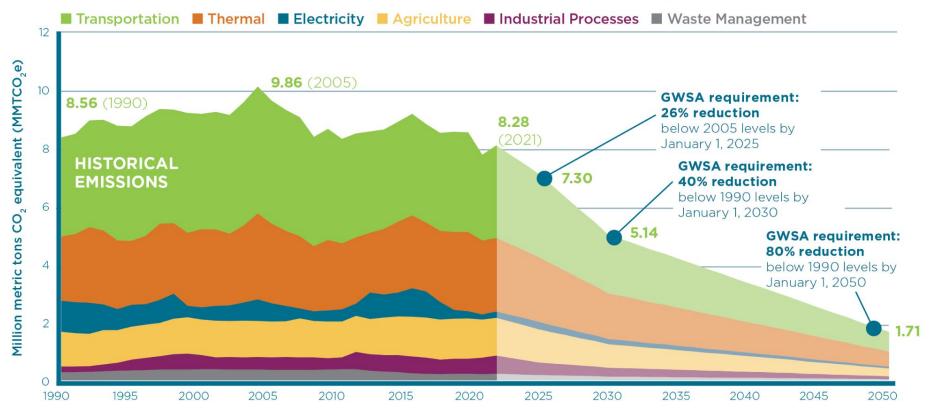
As Vermont experiences more extreme heat, heat pumps are an important mitigation *and* adaptation strategy

Heat pumps provide both heating and cooling





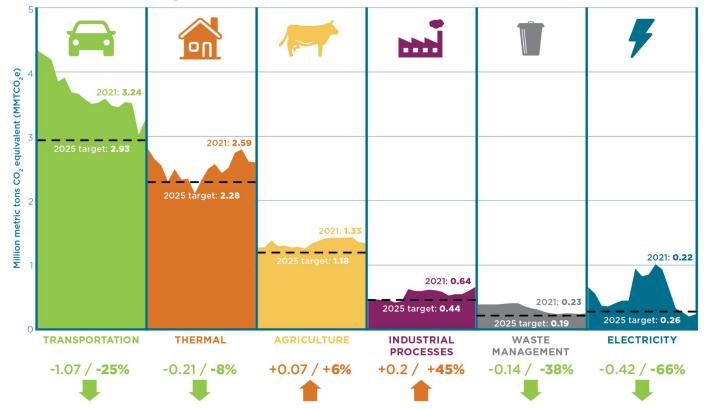
Vermont's historical GHG emissions and future requirements



Emissions data from VT ANR

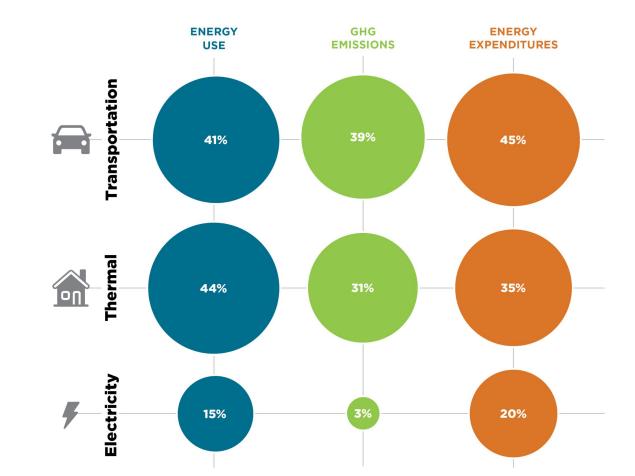
Vermont GHG emissions by sector, 2005-2021

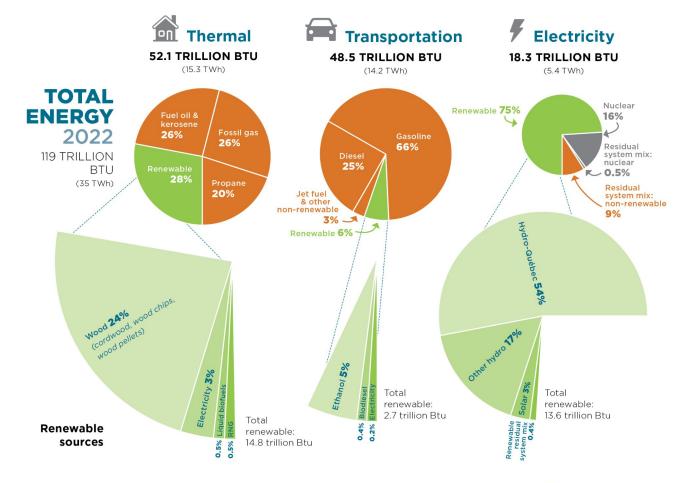
--- 2025 sectoral target





Key sectors: Transportation and thermal/buildings





Sources: Energy Information Administration, 2024; Efficiency Vermont, 2024; Vermont Department of Public Service, 2024; Vermont Department of Taxes, 2024; EAN, 2024. Notes: The electricity pie chart does not include electricity used for thermal and transportation purposes, as that electricity usage is shown in the respective thermal and transportation pie charts. Percentages may not sum exactly to 100% due to independent



rounding. The electricity pie chart shows Vermont's electricity portfolio after accounting for RECs. One result of this is that wind and biomass generation in Vermont do not show up as electricity resources, since RECs from those resources are primarily sold out of state. Fuel oil includes a small amount of kerosene, which accounts for 0.6% of total thermal energy use.

Key Finding 3: Delaying action is costly

Cumulative avoided GHG emissions by 2050 and avoided social costs

VT Global Warming Solutions Act compliance scenario

■ GWSA emissions reduction requirements - - Cumulative avoided emissions 10 2021 actual emissions: 8.28 MMTCO₂e Annual GHG emissions (MMTCO₂e) 8 Cumulative avoided GHG emissions: Over 100 million metric tons. Avoided social costs and damages: 6 Over \$25 billion. 7.30 MMTCO₂e GWSA 5.14 MMTCO₂e 2 Jan. 1, 2050 GWSA 1.71 MMTCO2e C 2021 2025 2035 2030 2040 2045 2050

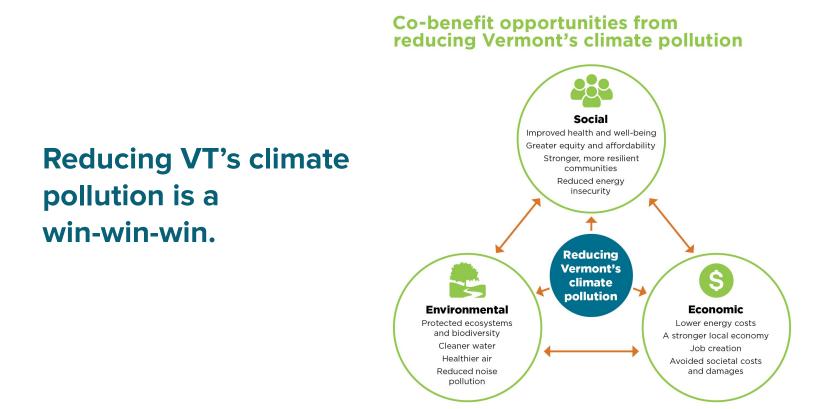
Lifetime cost savings of switching to an electric vehicle



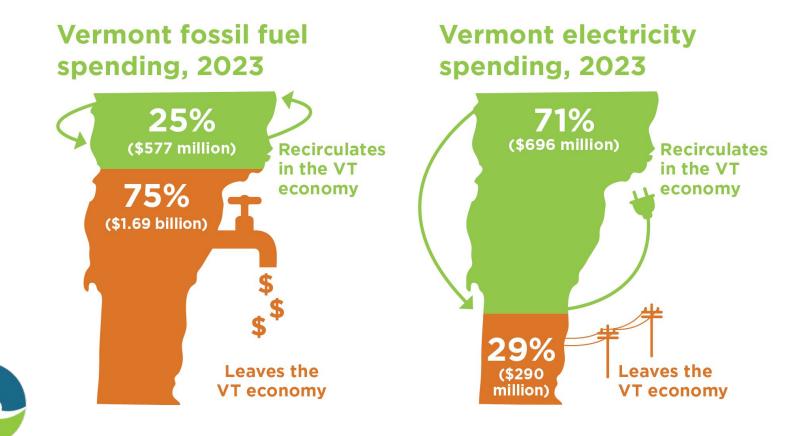




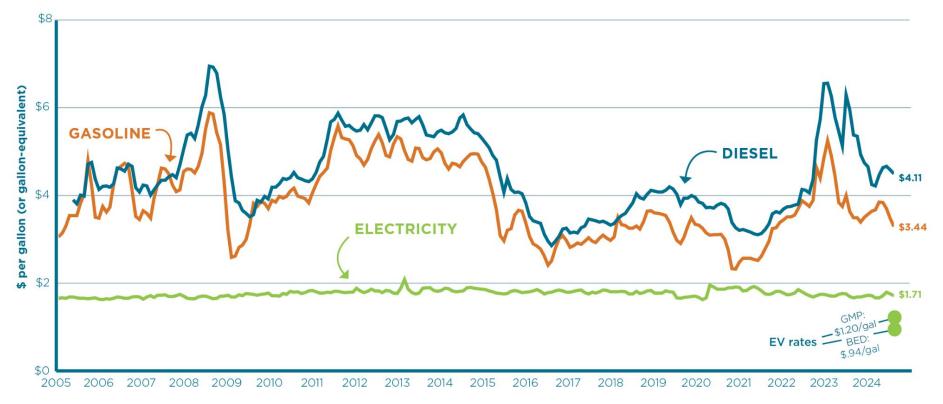
Key Finding 4: Getting off fossil fuels benefits Vermont's economy, health, and more



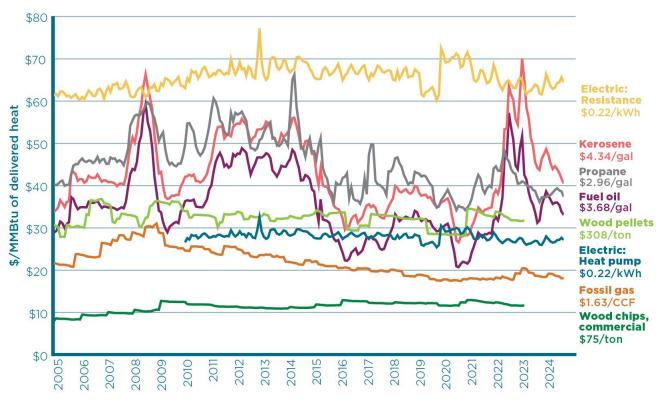
Fossil fuels are a drain on Vermont's economy



Cost comparison of different transportation fuels over time in VT (adjusted for inflation, June 2024 dollars)



Cost comparison of different heating fuel options over time (adjusted for inflation, June 2024 dollars)



Vermont combined average household heating and electricity fuel costs and burden by income level, 2018–2022



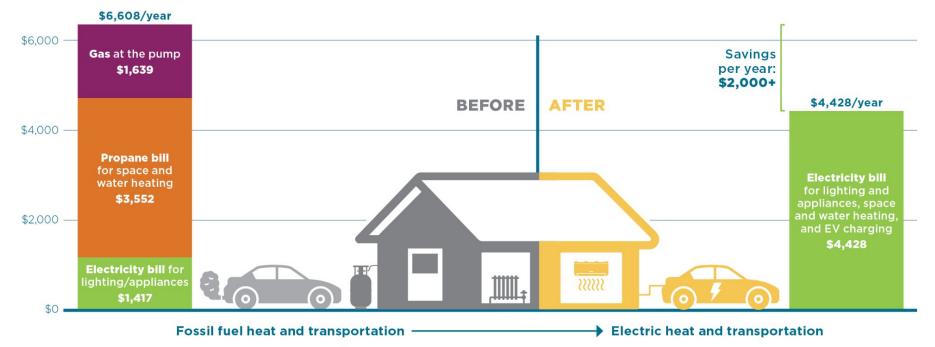


Source: U.S. Census Bureau, 2018-2022 American Community Survey 5-year Public Use Microdata Samples. **Notes:** Income categories are based on 2018-2022 median household income in Vermont of

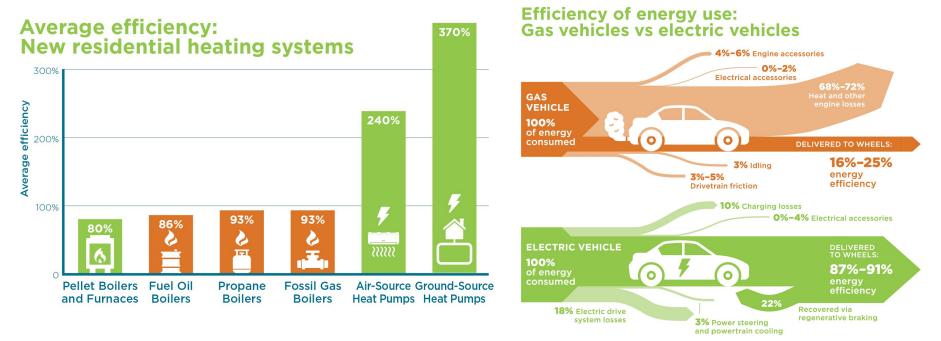


\$74,014. Energy burden refers to the share of annual household income spent on energy. Costs include fuel only and are not inclusive of equipment and maintenance costs.

Estimated annual energy bill costs for a sample Vermont single-family household, before and after electrification

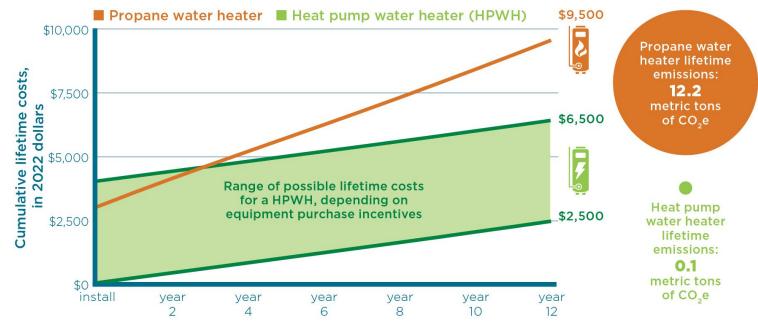


Modern electric equipment is more energy efficient



Source: fueleconomy.gov. Note: Estimates shown are combined city and highway driving.

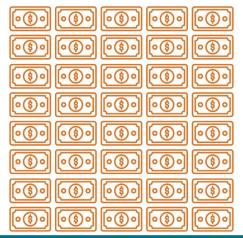
Lifetime costs of propane water heater vs. heat pump water heater (installed cost + fuel)





Average annual fuel savings from switching to an EV: Vermont high gasoline users vs. typical gasoline users

\$4,034/year in savings



High gasoline user: fuel savings after switching to an EV



\$943/year in savings

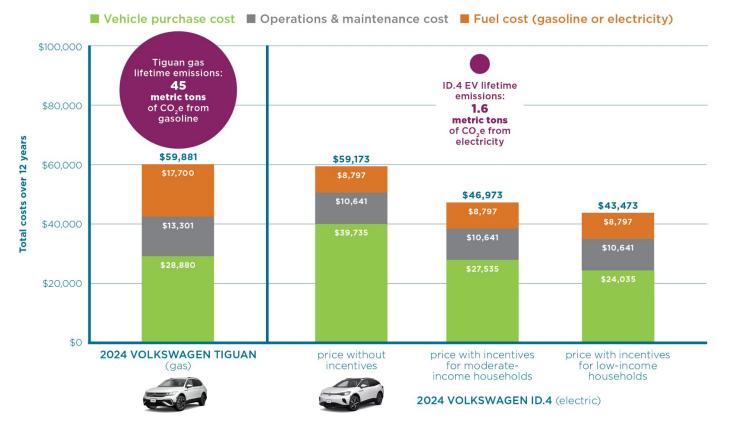


Typical gasoline user: fuel savings after switching to an EV



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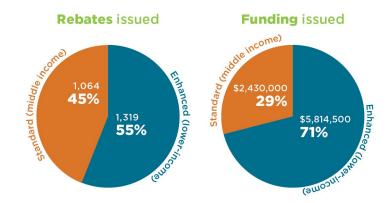
Lifetime costs and GHG emissions of comparable gas vs electric vehicles in Vermont



Potential cost of a used EV after incentives

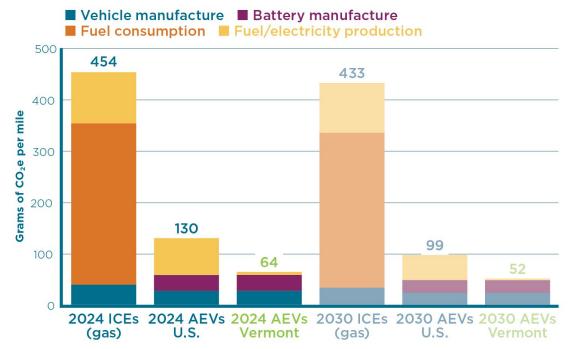
	Standard incentive	< \$57,000 income incentive
Used 2022 Chevrolet Bolt EV 1LT Hatchback 4D: Typical listing price	\$20,043	\$20,043
Federal: Tax credit	-\$4,000	-\$4,000
Electric utility: Rebate*	-\$250 to -\$1,500	-\$900 to -\$2,500
State: MileageSmart**	\$O	-\$2,500 to -\$5,000
State: Replace Your Ride (if applicable*)	\$0 to -\$2,500	\$0 to -\$5,000
Total incentives	-\$4,250 to -\$8,000	-\$7,400 to -\$16,500
Cost after incentives	\$12,043 to \$15,793	\$3,543 to \$12,643

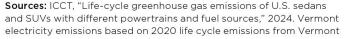
Vermont state incentives for new EVs, by income level





Lifecycle GHG emissions of gas vs electric SUVs in the United States and Vermont







Agency of Natural Resources/ERG, "Vermont Energy Sector Life Cycle Assessment," 2024. **Notes:** AEV = allelectric vehicle, ICE = internal combustion engine vehicle. Emissions from AEVs are presented separately for the US and Vermont because Vermont's electricity portfolio is much lower-emitting than the national average. Emissions from AEVs in 2030 are expected to be lower than in 2024 because of reduced production-related emissions and continued decarbonization of the electricity sector.



Key Finding 5: Vermont is often a leader, but not always

Vermont enacts groundbreaking 'Climate Superfund' law

By Adam Aton | 05/31/2024 06:15 AM EDT

The state will seek money from fossil fuel companies to cover the costs of climate change.





Where Vermont is **LEADING**

Among the first states to establish a legal requirement to reduce climate pollution with the 2020 **Global Warming Solutions Act**

First state to pass a **Climate Superfund Act**, requiring fossil fuel companies to pay for climate damages

First state to create an **energy efficiency utility** (Efficiency Vermont)

First state after California to adopt the **Advanced Clean Cars II program**, which requires that all new vehicle sales be zero-emission by 2035

Highest number of EVs per capita in New England and highest number of public EV chargers per capita of any state in the country

Highest number of heat pumps installed per capita in New England

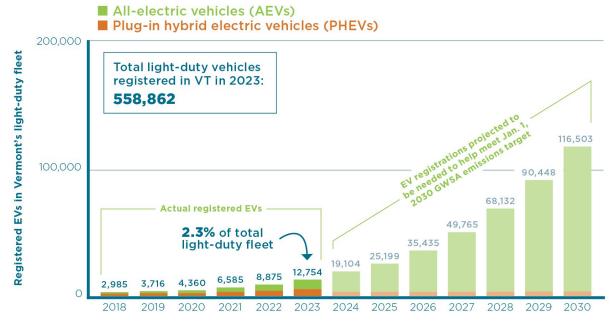
2nd state in the country to pass a 100% by 2035 Renewable Electricity Standard

Least carbon-intensive electricity portfolio in the U.S., making electrification especially beneficial

- VT has the highest number of EVs per capita in New England
- **15,144** plug-in EVs in VT as of July 2024

 58% all-electric

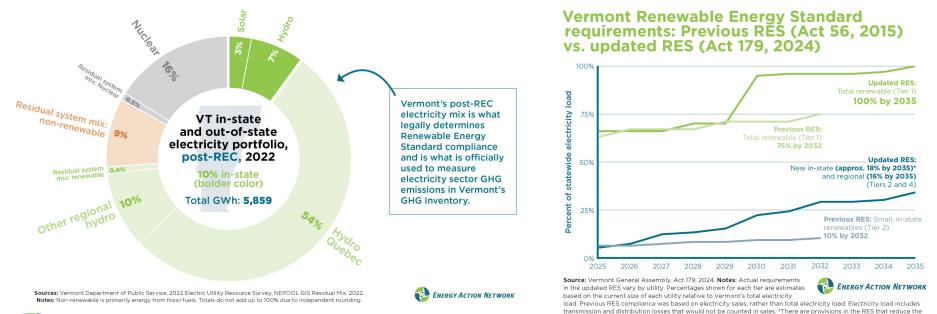
Vermont EV registrations and future Pathways targets



Source: Drive Electric Vermont, 2024; Vermont Pathways Report 2.0, 2022; VT Agency of Natural Resources, 2024.



- \rightarrow Least carbon-intensive electricity portfolio in the U.S.
- → 2nd state to require 100% renewable electricity by 2035



Tier 2 requirement to slightly lower than 20%.

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Key Finding 5: Vermont is often a leader, but not always

Where Vermont is LAGGING

Least progress made toward 2025 GHG emissions reduction target of the Paris Agreement of any state in New England

2nd highest per capita GHG emissions of any state in New England

No cap on climate pollution outside of the electric sector

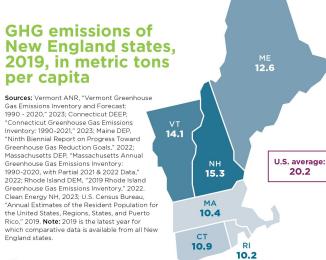
No central policy or regulation to reduce GHG emissions from transportation *fuels* has been advanced legislatively or administratively

Highest annual vehicle miles traveled (VMT) per capita in the Northeast

No central policy or regulation yet implemented to address thermal sector GHGs (A Clean Heat Standard is in development but not yet implemented)

Among the 4 states with the highest reliance on fuel oil and propane for home heating

3rd highest average energy burden (share of household income spent on energy costs) in the U.S. (8.3%)



Percent reduction in total GHG emissions, 2005–2019





Key Finding 6: Progress requires policy

Comparison of key climate policies among selected states

	VT	MA	MD	NY	СА	OR	WA
Multi-sectoral Cap- and-Trade or Cap- and-Invest program					\checkmark		\checkmark
Zero Emission Vehicle Standard (ACCII/ACT)	\checkmark						
Low-Carbon Fuel Standard for transportation					\checkmark	\checkmark	\checkmark
Clean Heat Standard for thermal sector							
Zero-Emission Heating Equipment Standard							
100% Renewable/ Clean Electricity Standard	by 2035			by 2040	by 2045*	by 2040	by 2045

✓ Enacted √ In development

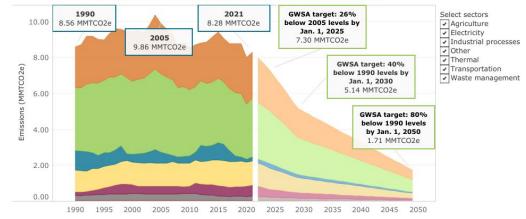
*Note: Allows fossil fuel generation with carbon capture and storage (CCS) for a portion of the 100% requirement.



Vermont GHG emissions dashboard

Overall	Thermal	Transportation	Electricity	Progress by
				sector

VT historical GHG emissions and future requirements



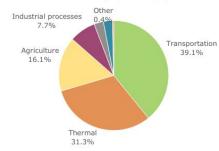
What is the GWSA? The GWSA (Global Warming Solutions Act) was passed by the Vermont Legislature in 2020 and established legally binding emissions reduction obligations for Vermont. The Act requires:

26% reduction below 2005 levels by Jan. 1, 2025 40% reduction below 1990 levels by Jan. 1, 2030 80% reduction below 1990 levels by Jan. 1, 2050

In 2021, Vermont's GHG emissions were 8.28 million metric tons of CO2 equivalent, just 16% below 2005 levels.

VT GHG emissions by sector, 2021

Click on a sector to highlight in the graph above



Source: Vermont Agency of Natural Resources, Vermont Greenhouse Gas Emissions Inventory and Forecast: 1990-2021, 2024 (https://climatechange.vermont.gov/climateactionoffice/greenhouse-gas-inventory).

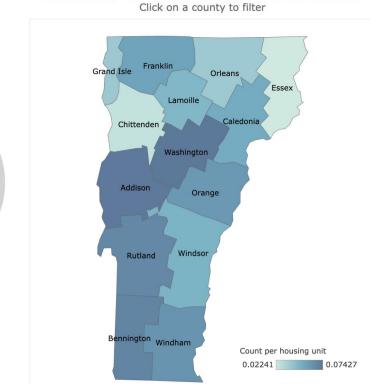
https://eanvt.org/emissions-dashboard/



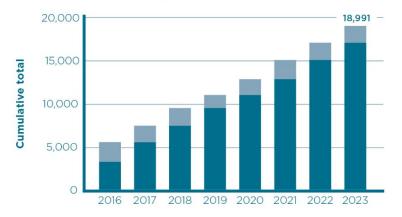
2030 target: 136,558

14%

complete

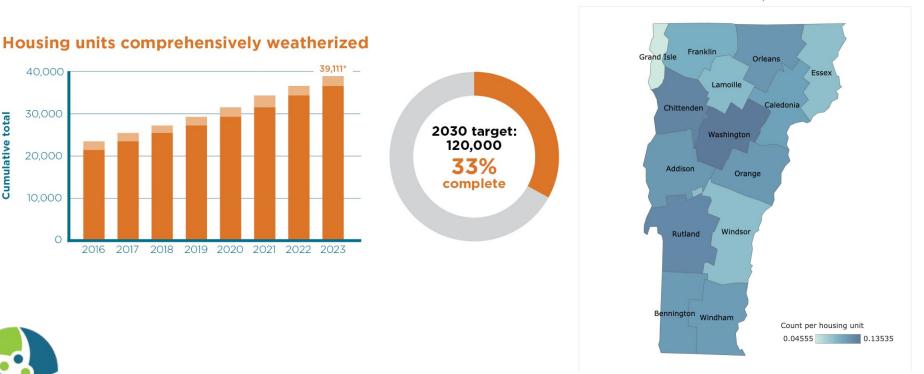


Residential heat pump water heaters











Click on a county to filter



40,000

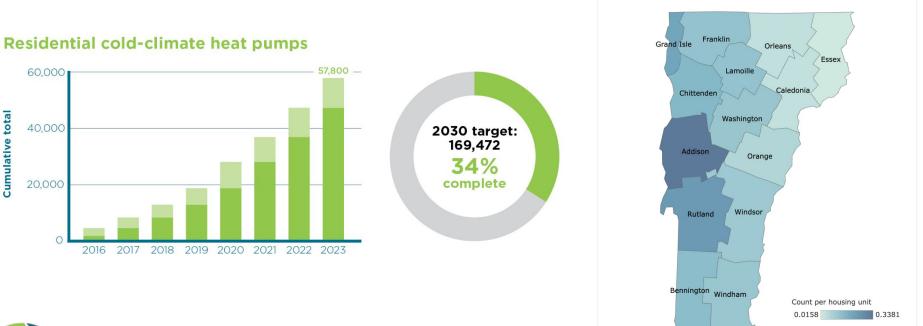
30,000

20,000

10,000

2016

Cumulative total

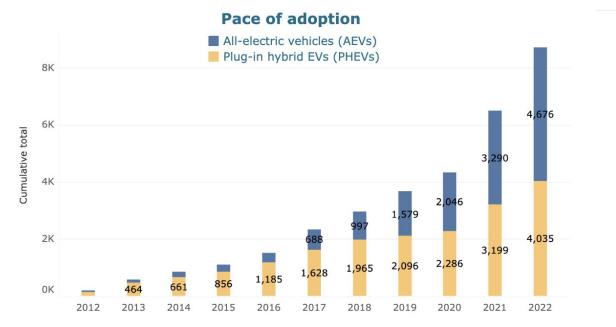


Cold-climate heat pumps by county as of 2022

Click on a county to filter

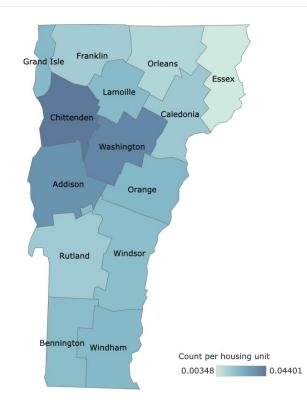


Cumulative total

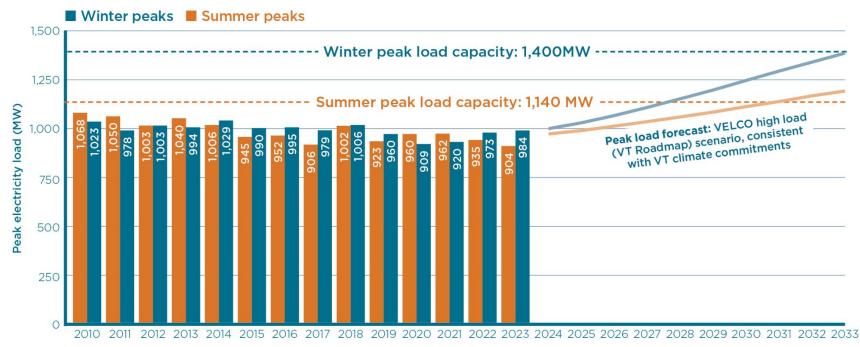


Electric vehicles by county as of 2022

Click on a county to filter



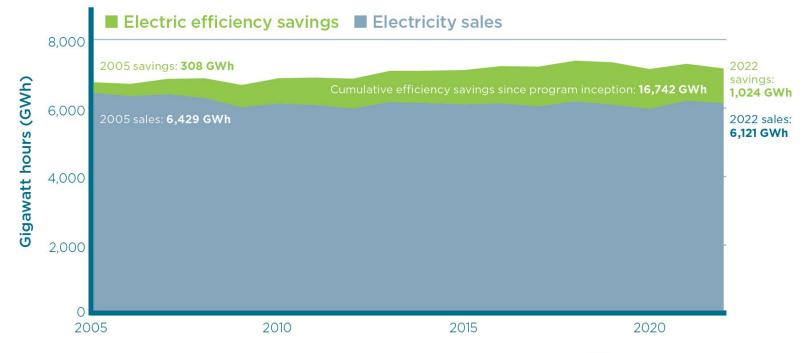
Vermont historical and forecasted peak loads



Source: VELCO, "2024 Vermont Long-Range Transmission Plan," 2024. **Note**: Peak load forecast shown is for a high growth scenario consistent with Vermont climate commitments.



Electricity savings from Vermont electric efficiency utilities, 2005–2022



Source: Vermont Department of Public Service, "Annual Energy Report," 2024. Data includes Efficiency Vermont and Burlington Electric Department. **Note:** Efficiency Vermont programs began in 2000 and Burlington Electric Department programs began in 1990.



Utility-scale Small-scale (residential) 900 60 ACTUAL LOAD CURVE: Summer peak 2021 Discharge storage and use load 800 MW of storage capacity management strategies to reduce morning and evening peaks 28 52% MW demand 40 700 POTENTIAL LOAD CURVE with 100 MW of storage capacity and load management 600 Charge storage, precool/preheat, 48% charge EVs, etc, using excess renewable generation 2 3 4 5 6 7 8 9 12 13 14 15 16 17 18 19 20 21 22 23 24 10 11 2014 2015 2018 2019 2020 2021 2022 2023 2016 2017 Hour Source: Vermont Department of Public Service, 2023. Energy Action Network Source: ISO-NE, Hourly load reports for Vermont, 2023. Note: Aside from the actual **ENERGY ACTION NETWORK** load curve, the other portions of this graph are illustrative.

2014-2023

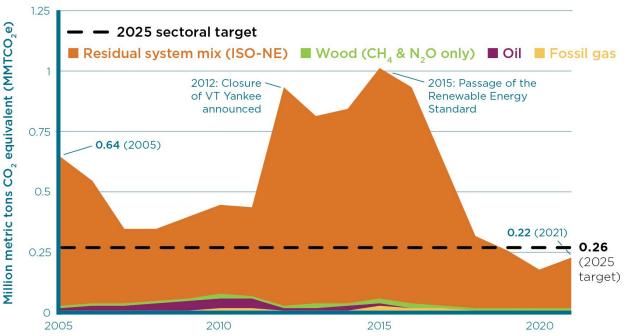
Installed battery storage capacity in Vermont,

Flexible load management and energy storage: Scenario to flatten VT's load curve

TR

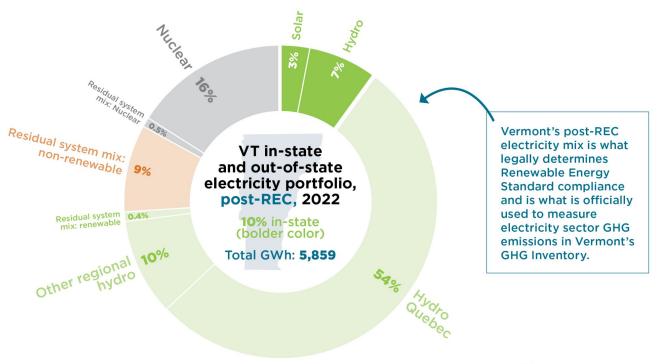
VT electricity GHG emissions (2005–2021) vs 2025 sectoral target

Electric sector GHG emissions decreased by 66% between 2005 and 2021



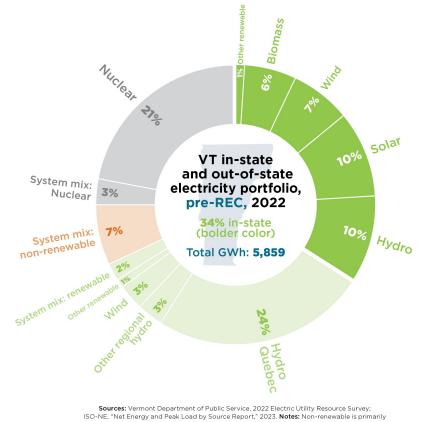


Vermont's electricity sector GHG emissions are based on retirements of Renewable Energy Credits (RECs)



Sources: Vermont Department of Public Service, 2022 Electric Utility Resource Survey; NEPOOL GIS Residual Mix, 2022. Notes: Non-renewable is primarily energy from fossil fuels. Totals do not add up to 100% due to independent rounding.



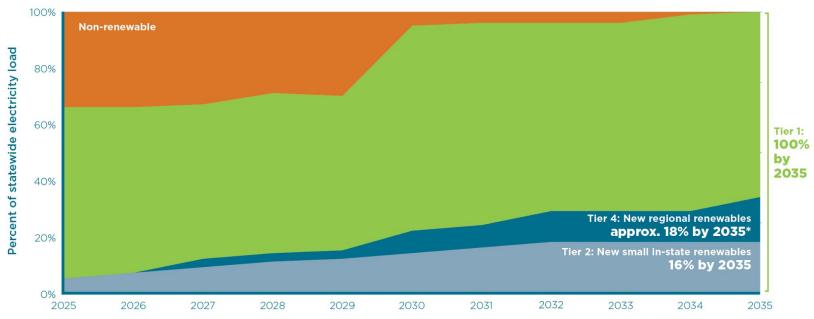


energy from fossil fuels. Totals do not add up to 100% due to independent rounding.



Act 179 of 2024: 100% renewable by 2035

Updated Vermont Renewable Energy Standard (Act 179) requirements



Source: Vermont General Assembly, Act 179, 2024. **Notes:** Actual requirements in the updated RES vary by utility. Percentages shown for each tier are estimates based on the current size of the load served by each utility relative to Vermont's total electricity load. *There are provisions in the RES that reduce the Tier 2 requirement to slightly lower than 20%



Thank you!



Report available online at <u>www.eanvt.org/annual-report</u>

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